# 2022 Annual Meeting

Bad River Lodge and Casino May 14, 2022



#### 2022 Annual Meeting Agenda

- Call Meeting to Order Quorum
- 2. Pledge of Allegiance
- 3. Invocation
- Safety Message
- Introductions
- 6. Mark Santikko, President, Board of Directors
  - Procedure of Meeting printed on page 11.
- 7. Curt Berweger, Secretary
  - Reading of the Official Notice of Annual Meeting
  - Reading of Proof of Mailing/Publishing
  - Approve the Unapproved Minutes of 2021 printed in Booklet
- 8. Close Ballot Box
- 9. President's Report Mark Santikko
- 10. CEO's Report Christopher Kopel
- 11. Financial Report- Jim Halvorsen, CPA, CliftonLarsonAllen, LLP
- 12. Election of Directors in District 2, 3 & 8
- 13. Unfinished Business
- 14. New Business
- 15. Adjourn

#### Rules of the Annual Meeting

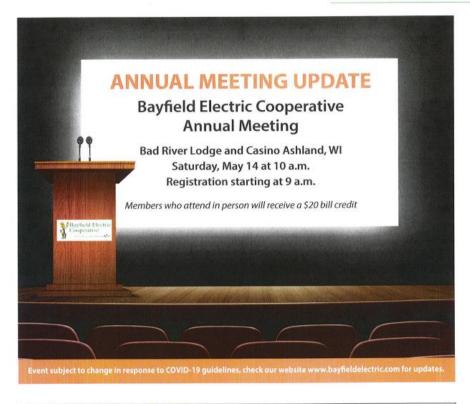
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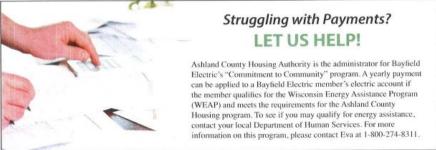
These rules are set in accordance with Bayfield Electric Cooperative Bylaws, Article III, Section 6. Bayfield Electric Cooperative's annual meeting will be held Saturday, May 14, 2022 at the Bad River Tribe and Casino.

- The meeting will be conducted in accordance with Roberts Rules of Order Newly Revised edition.
- 2. Any speaker must be recognized by the Chair before speaking.
- Only members and duly registered guests will be recognized by the Chair; each person so recognized must give his or her name.
- Unless otherwise approved by the Chair, those recognized are to limit their questions and comments to three minutes, with any rebuttal limited to two minutes.
- Questions and comments from members and duly registered guests will be in order during old and new business sessions, and at the conclusion of the officer reports, if invited.
- No signs or handouts will be permitted within the building of the place of the meeting, except such handouts as required for the official conduct of the Annual Meeting
- No demonstrations shall be held within the building of the place of the meeting.

#### Official Notice and Proof of Mailing/Publishing







AFFIDAVIT OF NOTICE OF MEETING

STATE OF WISCONSIN )
) ss.

COUNTY OF DANE )

Dana Kelroy, being first duly sworn on oath, states that she is the editor of the Wisconsin Energy Cooperative News, published in Dane County, Wisconsin, by the Wisconsin Electric Cooperative Association; that the <a href="May 2022">May 2022</a> issue of said magazine contained a printed notice of the annual meeting of the members of <a href="Bayfield Electric Cooperative">Bayfield Electric Cooperative</a>, reciting that such meeting would be held on <a href="Saturday, May 14, 2022">Saturday, May 14, 2022</a>, with registration starting at <a href="9:9:00 a.m.">9:00 a.m.</a>, and the meeting commencing at <a href="10:00 a.m.">10:00 a.m.</a> at the <a href="Bad River Lodge and Casino, in Ashland, WI.;">Mails</a>, postage prepaid and addressed to each member of said cooperative at the last known address of each member; that a copy of said notice of meeting as it appeared in Wisconsin Energy Cooperative News is attached hereto.

Dana Kelroy

Subscribed and sworn to before me this 5th day of May, 2022

Notary Public, State of Wisconsin My Commission Expires 9/14/24 JAATON S

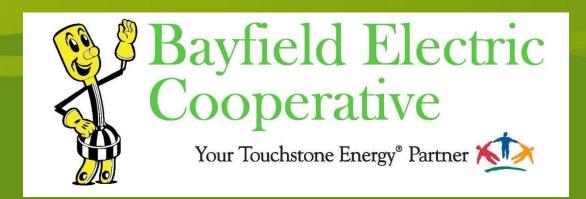
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# CEO Report Solar Analysis and Results

2022 Annual Meeting

Christopher Kopel May 14, 2022



#### **Agenda**

- Background and Current Status
- Wholesale Power Contract with Dairyland Power Cooperative
- 2020 PSE Engineering Cost of Service Study Results
- Impact of the solar on BEC
- Panel Discussion
- Proposed Distributed Generation Policy 300.11

#### **Background**

- BEC Policy 300.11 originally approved May 2010
  - Full retail rate, up to annual consumption
  - Excess beyond annual consumption no reimbursement
- On February 14, 2020, the Board updated the policy
  - "Excess generation will be purchased at an Avoided Cost rate"
  - Solar "in place as of March 9, 2020 shall be eligible for net billing credits for excess generation under the pre-existing rate through December 31, 2024"
- BEC members with existing solar
  - 12 members not grandfathered Avoided Cost
  - 88 members grandfathered full retail rate until Dec 31, 2024 "cliff"

#### **Current Status**

- Address the current members with solar
- Long-term for the membership: should BEC have a "positions" on issues
  - "Cheapest rates possible"
  - "Carbon neutral by 2050"
  - "Encourages EV and solar development in BEC service territory"
  - "Coal today . . . coal tomorrow . . . coal forever"
- Bifurcate the process into two short and long term paths
  - Short term address the existing solar
  - Long term "what does the membership want?"

#### **Wholesale Power Contract with DPC**

- BEC is a member of DPC
  - BEC, and other members, are obligated to cover DPC's debt
- The WPC currently expires Dec 31, 2062
- Obligated to purchase "all electric power and energy" from DPC
  - DPC bills BEC based on Capacity and Energy usage
  - Capacity is fixed cost
  - Energy is variable cost (fuel and market energy purchases)
- Excess solar only reduces BEC's variable cost to DPC (~ \$0.035/kWh)

#### At a VERY High Level, Rate Design is Simple

• \$ Flow in must equal \$ flow out

• Flow in = Rates

Flow out = Expenses + Margin

"Keep the bucket full"



#### In Reality, Rate Design is Difficult

- Balance numerous factors:
  - Safety, reliability, service Quality
  - Rates
  - Financial health
- Identify service functions:
  - Customer classes
  - Service provided
  - Load characteristics
- Allocate revenue requirements:
  - equity between rate classes
  - equity within each rate class



#### 2020 Cost of Service Study Results - Rate Design Factors

### **Class Cost of Service Rate Design Factors**

	Power Supply			Distribution		Total
Rate Class	Capacity	Energy	Transmission	Consumer	Capacity	Cost
	(c/kWh)	(c/kWh)	(c/kWh)	(\$/mo.)	(c/kWh)	(c/kWh)
General Single Phase	1.85	5.37	1.70	38.11	2.94	19.29
Small Commercial	1.76	5.38	1.50	39.33	2.67	11.85
Dual Service	2.86	5.28	2.62	41.48	4.51	19.62
General Three Phase	1.72	5.31	1.79	86.80	3.14	15.66
Irrigation	-	5.80	5.42	37.46	9.21	28.20
Large Power	1.04	5.39	1.08	112.27	1.88	9.91
Large Power PA	-	5.40	1.06	111.58	1.83	8.85
Controlled Dual Fuel	-	5.27	1.64	5.01	2.91	10.47
Controlled Water Heater	-	5.38	3.25	4.88	5.53	16.37
Controlled Storage Space Heat	-	5.06	-	4.98	2.93	8.51
Large Power TOD	5.44	5.43	5.27	104.41	26.50	46.99
Lighting	0.52	5.12	0.67	6.19	1.94	13.95
Total - Average	1.47	5.35	1.56	33.49	2.83	16.57

Fixed Cost at Variable Rates

DPC cost

BEC cost

# Rate vs Cost Comparison General Single Phase Service

- Current GSP Daily Service Charge \$1.25/day
  - DSC raised from \$1.20/day effective Jan 1 2022
  - \$1.20/day was used in the 2020 Rate Study
- Current GSP Energy Charge \$0.125/kWh (\$0.14/kWh Summer)
- Actual BEC costs \$1.75/day
- Power Supply Fixed Costs DPC Fixed Costs ~ \$0.045/kWh
- Power Supply Variable Costs DPC Energy Costs ~ \$0.035/kWh

#### **Current Solar Impact on BEC**

2020 Rate Study	
Total Revenue	\$13,938,043
Total Expenses	\$(12,634,484)
Profit (margin)	\$1,303,559
Target Revenue	\$13,004,214
Revenue above target	\$ 933,829
Solar credits (reduced revenue)	\$(46,259)
Energy Cost Savings (DPC energy)	\$12,390
Net Margin Change (Annual Cost)	\$(33,870)
Average Annual Cost (\$/member)	\$(3.88)
Monthly Average Cost (\$/member)	\$(0.32)

The average non-solar member subsidizes solar by \$3.88/year

#### **Future Solar Impact on BEC**

	2020 Status	200% Solar
2020 Rate Study	Quo	Increase
Revenue above target	\$933,829	\$838,886
Average Annual Cost (\$/member)	\$(3.88)	\$(11.61)
Monthly Average Cost (\$/member)	\$(0.32)	(0.97)

#### **Additional Considerations**

- Should BEC have a "positions" on environmental issues?
  - Xcel Energy goal net-zero carbon goal by 2050
  - Wisconsin goal carbon-free electricity by 2050
- Should BEC have a "positions" on other issues?
  - Electric Cars?
  - Cost of Service?
- BEC "positions" are membership positions
- Board will seek feedback from the membership (survey)
- Strategic Planning scheduled for early December 2022

#### **Panel Discussion**

- Moderator Mark Santikko Board President
- Chris Kopel CEO
- Roy Settgas Board Member
- Mike Nelson Board Member
- Bill Bailey Cheq Bay Renewables

#### **Proposed Distributed Generation Policy 300.11**

- All existing solar will be "Grandfathered" until Dec 31, 2024.
  - Full retail rate, up to annual consumption
  - Excess beyond annual consumption no reimbursement
  - System installed after March 9, 2020 will also be Grandfathered retroactively
- 20 year contracts beginning Jan 1, 2025 for existing solar
  - 90% of retail rate, up to annual consumption
  - Excess beyond annual consumption BEC's annual wholesale energy cost (currently approximately \$.035/kWh)
- New solar after Jan 1, 2025 will sign 25 year contracts with terms set by the Board and subject to periodic review
  - Defined as a % of retail rate, up to annual consumption
  - Solar production beyond annual consumption BEC's annual wholesale energy cost



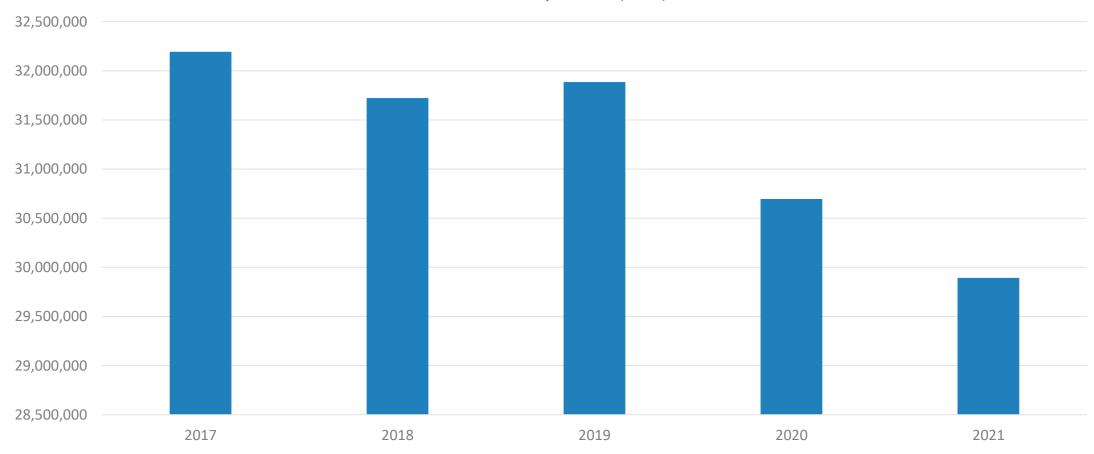


Create Opportunities

- Unqualified Opinion
- Audit Report Presentation to BOD 3/3/2022
- Conduct audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States.

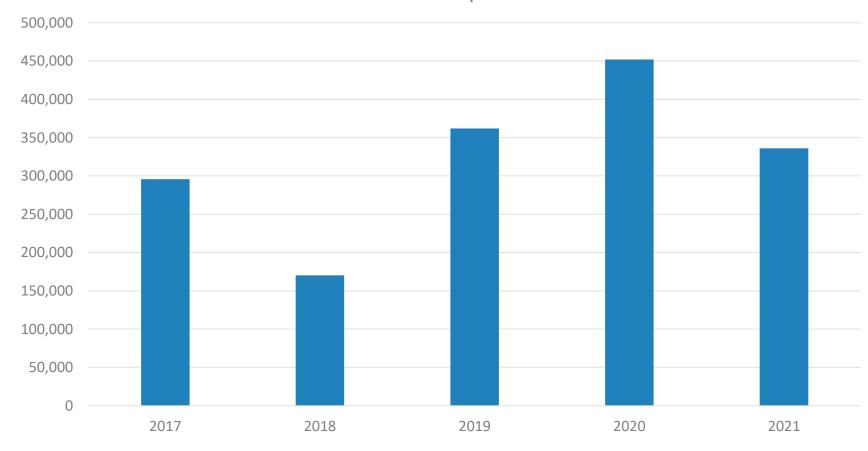


Total Utility Plant (Net)



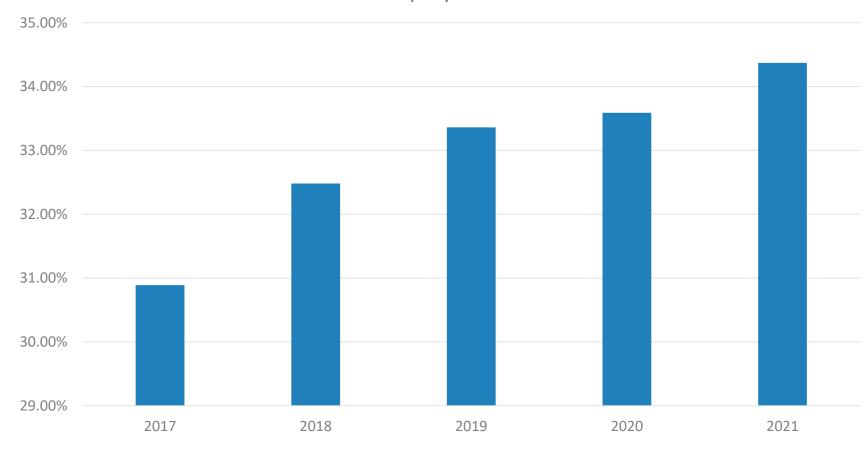


#### **Retirement of Capital Credits**



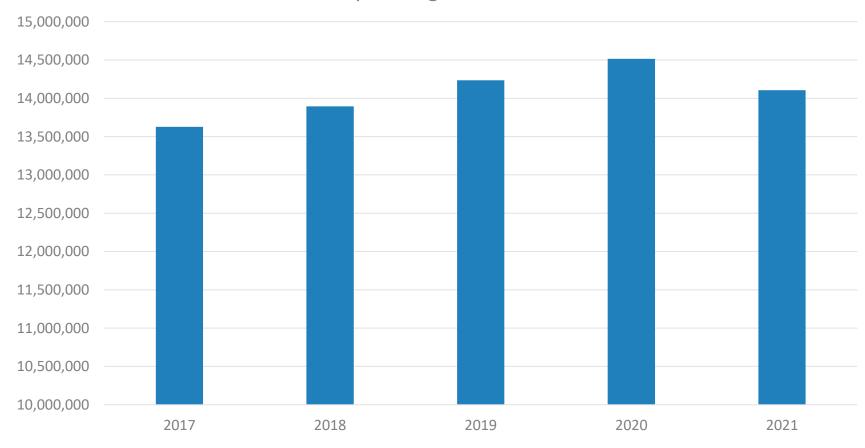


#### Percent of Equity to Total Assets



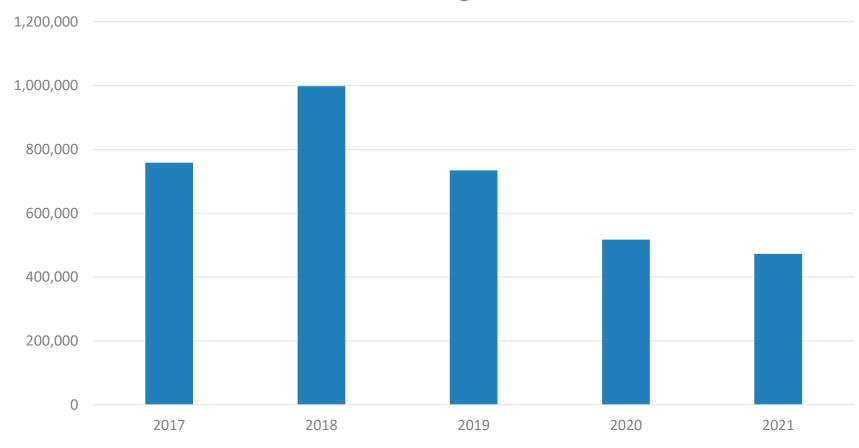


#### **Operating Revenues**













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# Thank You!

